

Public

Grid Code Review Panel

Thursday 11 December 2025

Online Meeting via Teams

Public

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules **(GR3.1.1)**

Functions (GR.3.2)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

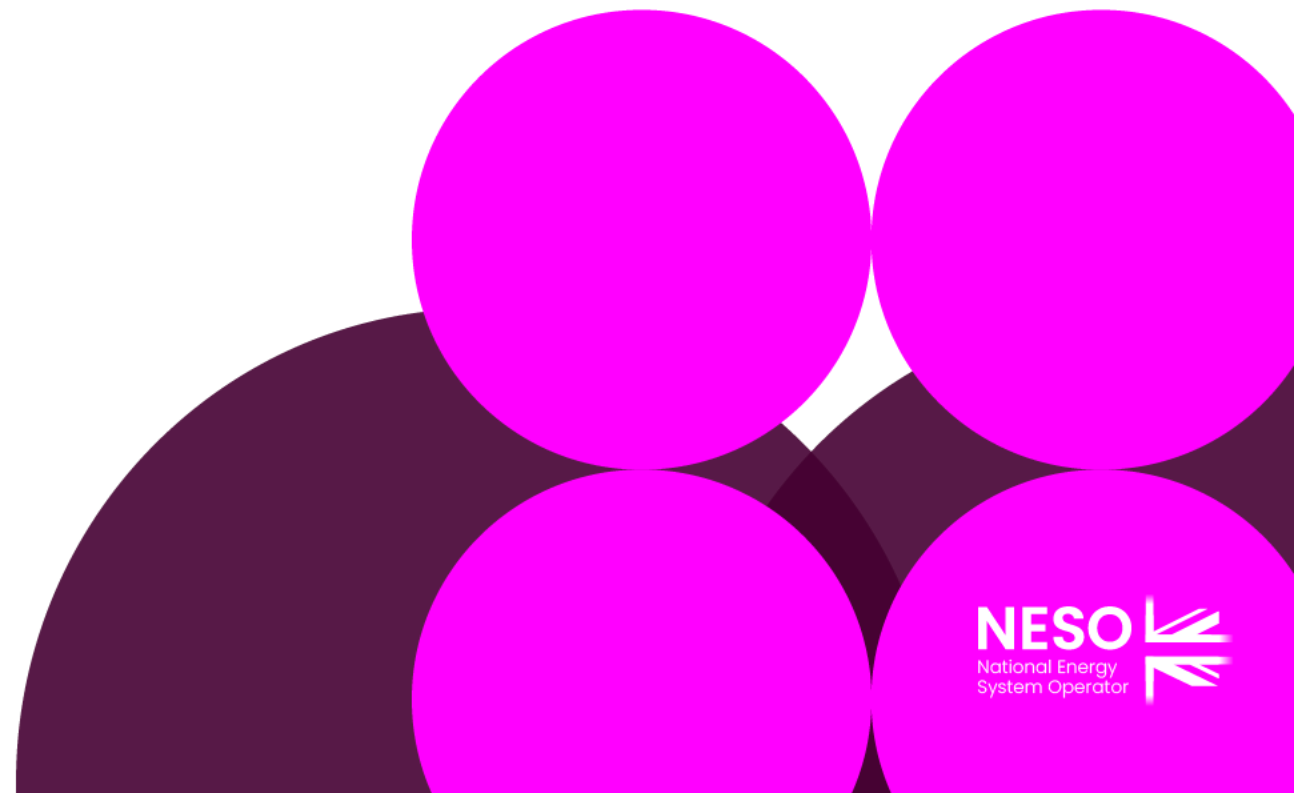
Approval of Panel Minutes

Approval on Panel Minutes from the meeting held on 27 November 2025

Action Log

Action No.	Action	Owner	Due	Comments and Updates
456	Ofgem ECR team to be invited to a future Grid Code Review Panel to provide update around milestones	GS/SC	Ongoing	At the February 2025 Grid Code Review Panel, the Chair asked that the Authority keep the Panel informed of the expectations of them during the transition to Energy Code Reform. The Authority also agreed to provide an update to the Panel on SDS timescales
465	To provide a general update at a future Panel on the wider work going on in relation to Bilateral Embedded Generation Agreements (BEGA's)	CN	TBC	AJ advised at the August 2025 Panel meeting that this is likely to be covered within GC0117.
475	To provide an update on EBR ongoing work to develop a framework for changes to definitions or paragraphs referenced within listed sections.	SWr/LT	November 2025	Flowchart has been reviewed by Code Governance, currently awaiting changes to be made before sharing with the Panel.
476	Issue formal guidance or clarification regarding the "applies from" date in the legal text to address industry confusion caused by its absence.	CN	December 2025	CN agreed to take this feedback to the NESO implementation and stakeholder engagement team for further action.
477	Send out the Code Administrator Consultation to the Panel for GC0179.	LT	January 2026	
478	GC0139 contains outdated references to "National Grid System Operator" these naming conventions need updating.	JR	11/12/2026	KH has fed this back to the Workgroup Chair

Chair's Update



Authority Decisions and Update (as at 03 December 2025)

Decisions Received since last Panel Meeting

Modification	Decisions	Implementation Date
<u>GC0183: Generator and Interconnector Availability During a Severe Space Weather Event</u>	On 20 November 2025 the Authority approved the Original solution	04 December 2025
<u>GC0174: Review of obligations to provide EU Transparency Availability Data as specified in OC2.4.7</u>	On 28 November 2025 the Authority approved the Original solution	12 December 2025

Decisions Pending

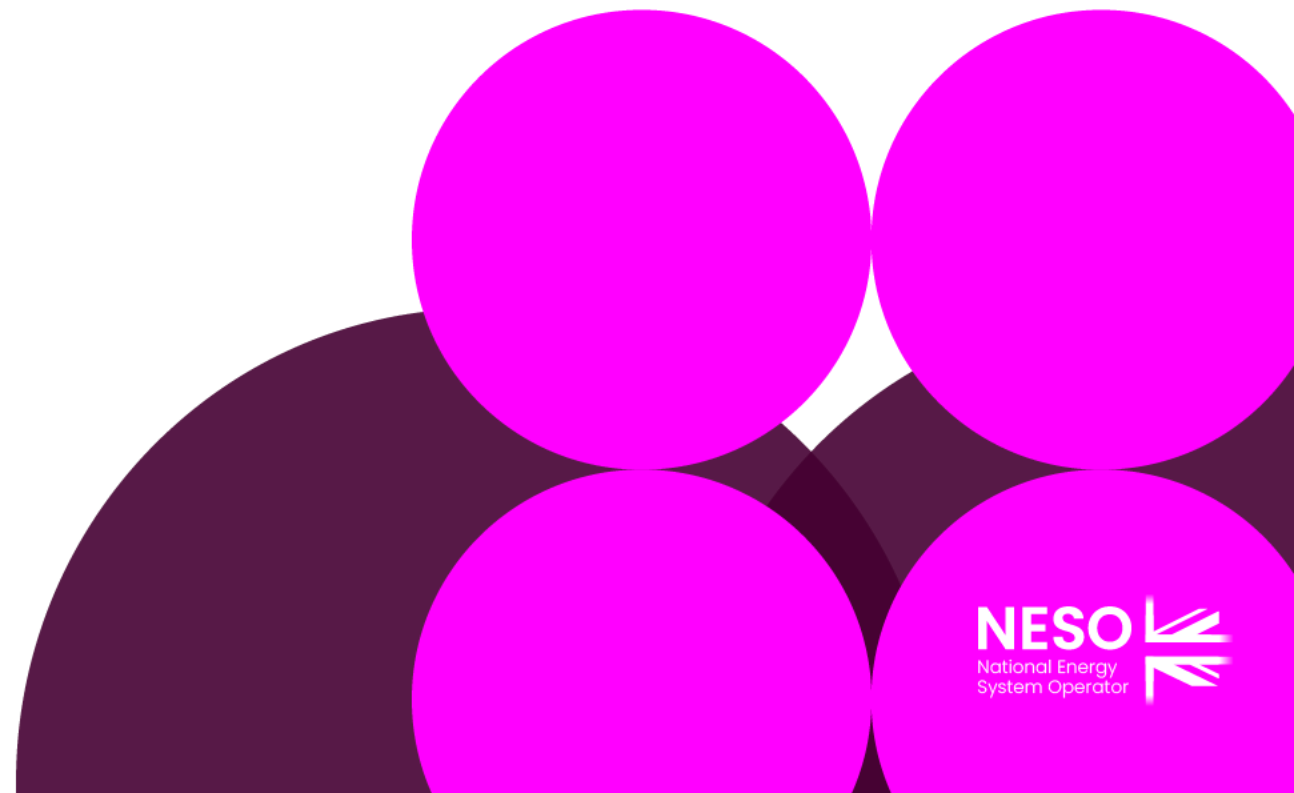
Modification	Final Modification Report Received	Expected Decision Date
<u>GC0169: Material changes arising from Grid Code Modification GC0136</u>	07 October 2025	09 January 2026

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

Grid Code Development Forum Update

Claire Newton



Public

GC0182: Standardisation of Power Flow Metering Polarity

Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	13 May 2026	22 July 2026	11 August 2026	TBC	10BD after Decision
New timeline	16 September 2026	18 November 2026	09 December 2026	TBC	10BD after Decision

Rationale: The scope and complexity of the modification is larger than originally anticipated, so 4 further Workgroups have been added to the timeline to allow sufficient time for review of the defect, solution and draft legal text.

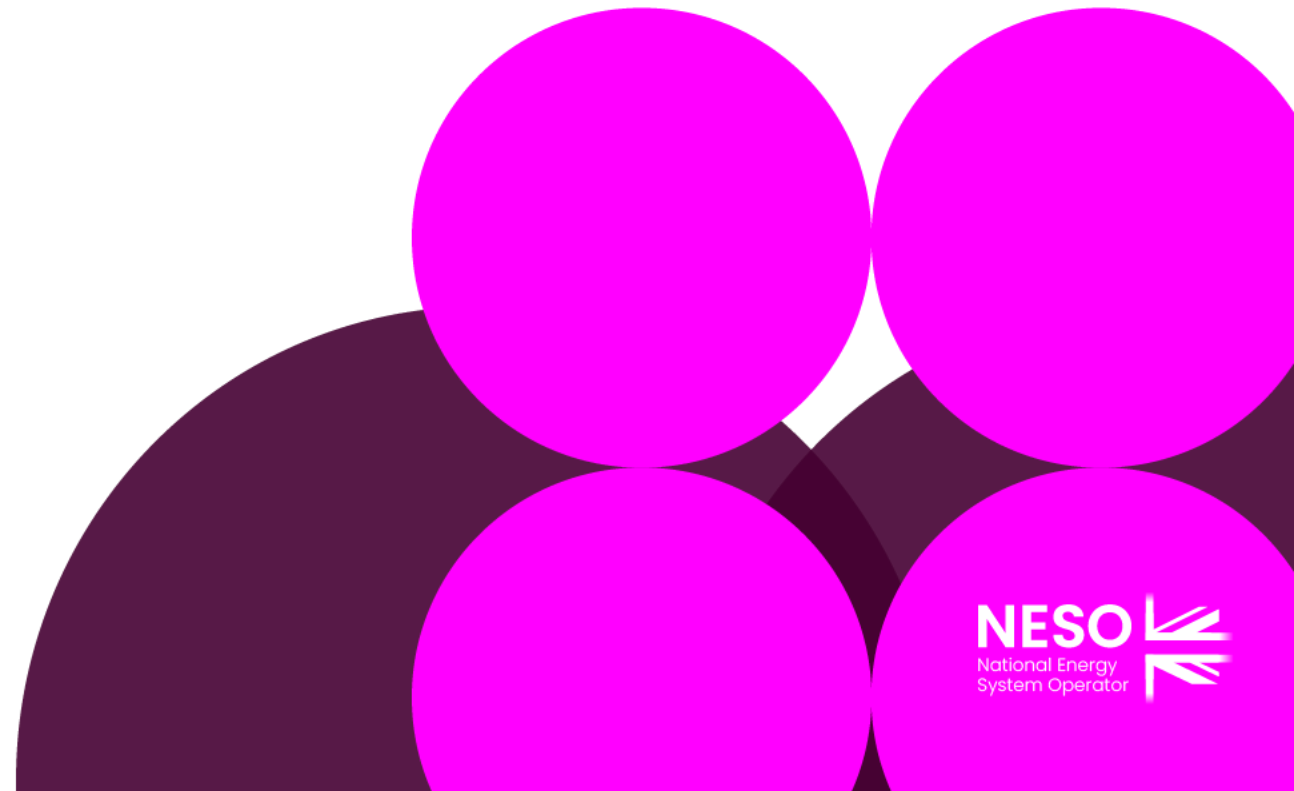
Workgroups Remaining: 7

GC0182 – the asks of Panel

- **AGREE** revised timeline

Panel Modification Tracker

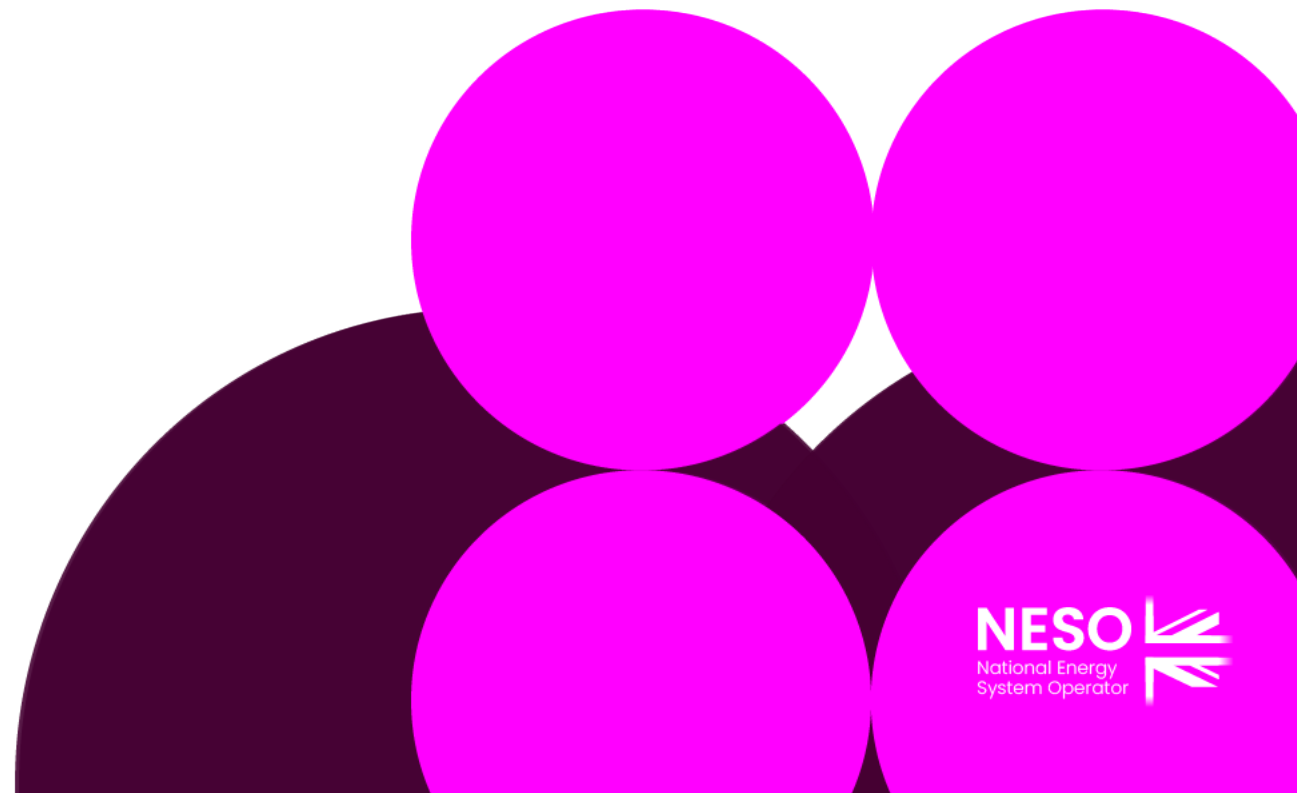
Lizzie Timmins, Code Administrator



Workgroup Report

GC0139: Enhanced Planning–Data
Exchange to Facilitate Whole
System Planning

Lizzie Timmins



Key points to note

- The Workgroup considered four options relating to the periodic data submission by the Network Operator;
- The Workgroup proposes to adopt the CGMES version of CIM as the data standard for Planning Code information exchanges;
- The meaning of mentions of week 24/28 in areas of the Grid Code outside of the Planning Code was altered;
- Schedules 16, and 21-30 of the Data Registration Code (DRC) will also be published in Excel format, with an obligation on NESO, within the Grid Code, to publish and update the Excel template, with a corresponding obligation on Network Operators to use the Excel template

Solution and Workgroup Vote

Solution:

- Enhanced level of planning data exchanged between Network Operators and NESO;
- The data exchanged will largely be in a Common Information Model (CIM) format, supplemented by data from Network Operators in an Excel Workbook format;
- Data exchanges will take place four times a year between NESO and Network Operators;
- Details of the new routine data submissions can be found in the new sections of the Planning Code, PC.9, PC.10 and PC Appendix G.

Summary of Workgroup Vote:

- The Workgroup concluded unanimously that the Original better facilitated the Applicable Objectives than the Baseline.

Terms of Reference

The Workgroup conclude that they have met their Terms of Reference, and the references can be located below:

Workgroup Term of Reference	Location in Workgroup Report
a) Implementation and costs;	'Implementation costs' sub-heading on page 21 and in Annex 05.
b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;	'Workgroup Considerations' section, pages 16-23 and in Annex 03.
c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report;	'Work with the Energy Networks Association (ENA)'s Data & Digitalisation Steering Group (DDSG)' sub-heading on page 16.
d) Be aware of and consider cross code impacts, and consider co-ordinate submission and implementations	Security and Quality of Supply Standard (SQSS) Review – GSR029 on page 17. 'Interaction with GC0117' sub-heading on page 19. As well as consideration of CUSC modifications in 'Interactions' section on page 36.
e) Consider Electricity Balancing Regulation (EBR) implications	'Terms of Reference discussion' on Page 27
f) Consideration of any unintended consequences of effectively redefining the observability area	'Terms of Reference discussion' on Page 26 and Annex 10
g) Consider the Ofgem Letter of 10 January 2022	'Terms of Reference discussion' on Page 26
h) Consider any implications of GC0117	Workgroup Considerations section 'Interaction with GC0117' sub-heading on page 19
i) Consider any temporary governance arrangements required prior to any formal governance being in place	Workgroup Considerations' section, 'Common Information Model (CIM) Governance Arrangements' sub-heading on page 17.

GC0139 Asks of Panel

- **AGREE** that the Workgroup have met their Terms of Reference
- **AGREE** that this Modification can proceed to Code Administrator Consultation
- **NOTE** that this Modification does impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the ongoing timeline

GC0139 Next Steps

Milestone	Date
Code Administrator Consultation (1 calendar month)	06 January 2026 to 06 February 2026
Draft Final Modification Report issued to Panel	18 February 2026
Draft Final Modification Report presented to Panel	26 February 2026
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	02 March 2026 to 09 March 2026
Submission of Final Modification Report to Ofgem	10 March 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

Prioritisation Stack

Mod Number	Previous Priority No:	Priority No	Title
GC0139	1	1	Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0155	2	2	Clarification of Fault Ride Through Technical Requirements
GC0176	3	(3 before CAC)	Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code
GC0178	4	3	Temporary Overvoltage – Specification of Limits and Clarification of Obligations
GC0117	5	4	Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements
GC0182	6	5	Standardisation of Power Flow Metering Polarity
GC0168	7	6	Submission of Electro Magnetic Transient (EMT) Models
GC0164	8	7	Simplification of Operating Code No.2
GC0181	9	8	Enhance the Effectiveness of System Incidents Reporting
GC0103	10	(10 before CAC)	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
GC0140	11	9	Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions

Standing Items

Updates on all developments relevant to Grid Code Panel e.g. potential for future governance changes or modifications

- Distribution Code Panel update (Alan Creighton)
- JESG Update (information only)
 - Previous meeting - 14 Oct 2025 [Meeting materials and Headline Report](#) (To note the November JESG was cancelled)
 - Next meeting – 13 Dec 2025

Updates on other industry codes

26 November 2025 STC Panel Cancelled

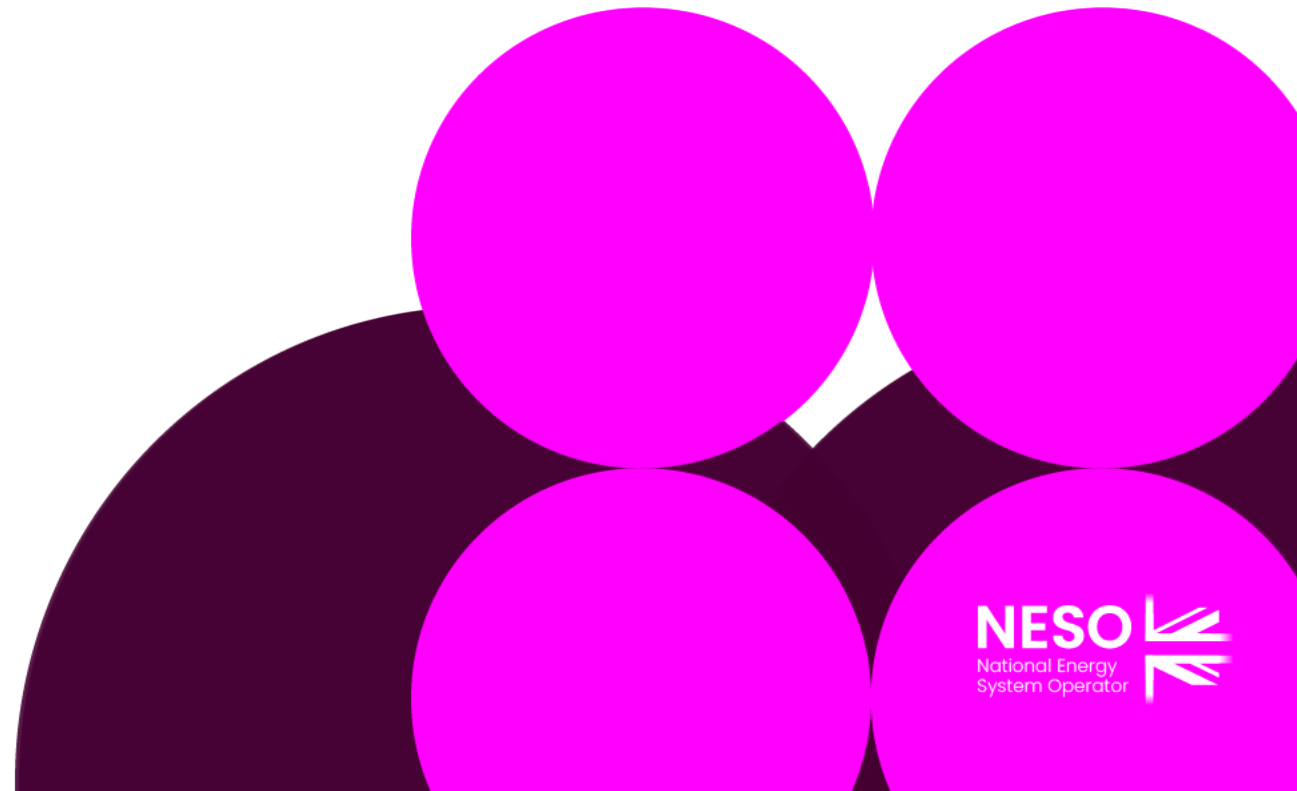
28 November 2025 CUSC Panel Papers and Headline Report

31 October 2025 SQSS Panel Papers and Headline Report

Electrical Standards

Introduction of Applicable
Electrical Standards (AES) into
the Grid Code

Graeme Vincent / David Michie



Activities ahead of the next Panel Meeting

Grid Code Development Forum	07 January 2025
Modification Proposal Deadline for January Panel	14 January 2025
Papers Day	21 January 2025
Panel Meeting	29 January 2025 Faraday House

Close

Penny Garner

Acting Independent Chair,
Grid Code Review Panel